

THE GEO GROUP, INC. - FLORENCE

1. Introduction 3

2. Authority to Construct..... 3

A. Generally..... 3

B. Minor New Source Review Requirements - Equipment Authorized 3

C. Minor New Source Review Requirements - Control Requirements 4

3. Emission Limitations and Controls 4

A. Applicable Limitations..... 4

B. Allowable Emissions..... 4

C. Emission Limitation - Nitrogen Oxides 4

 1. Emission Cap 4

 2. Operational Limitation..... 4

 3. Emission Limitation..... 4

D. NSPS (Subpart III) Standards 4

E. Minor Source Status - VOCs and HAPs 5

 1. Annual Emission Cap 5

 a. VOC Emissions..... 5

 b. HAP Emissions - Single Pollutant Emission Limitation..... 5

 c. HAP Emissions - Combined Emission Limitation 5

F. Spray and Other Coating Operations 5

G. Particulate Emissions - Opacity Limits 5

 1. SIP Limitation..... 5

 2. Visible Limiting Standard..... 5

H. Particulate Matter Reasonable Precautions 6

I. Surface Stabilization 6

J. Fuel Use Limitations 7

 1. Primary Fuel 7

 2. Primary Fuel for NSPS Subpart III generators 7

 3. Primary Fuel for generators older than model year 2007 7

 4. Other Fuels 7

I. General Maintenance Obligation 7

4. Compliance Demonstration 8

A. Regular Emissions Monitoring 8

 1. Non-instrumental Emissions Monitoring - Oxides of Nitrogen 8

 2. Non-instrumental Emissions Monitoring - Sulfur Dioxide 8

 3. Non-instrumental Emissions Monitoring - VOCs and HAPs 8

B. Stationary Compression Ignition (CI) Internal Combustion Engine (ICE) NSPS 8

C. Operational Compliance Demonstration for NSPS III and NESHAP ZZZZ Engines 8

D. Recordkeeping 9

E. Compliance Reporting 9

F. Annual Regular Compliance/Compliance Progress Certification 9

5. Other Reporting Obligations..... 10

A. Deviations from Permit Requirements..... 10

6. Fee Payment..... 10

7. General Conditions 10

A. Term..... 10

- B. Basic Obligation..... 10
- C. Duty to Supplement Application..... 10
- D. Right to Enter 10
- E. Transfer of Ownership 10
- F. Posting of Permit..... 11
- G. Permit Revocation for Cause 11
- H. Certification of Truth, Accuracy, and Completeness 11
- I. Permit Expiration and Renewal 11
- J. Severability 11
- K. Permit Shield..... 11
- L. Permit Revisions 11
- M. Permit Re-opening 12
- N. Record Retention 12
- O. Scope of License Conferred 12
- P. Excess Emission Reports; Emergency Provision 12

- 8. Facility Specific Data..... 14**
 - A. Equipment..... 14
 - B. Emission Inventory Table 19

1. Introduction

This permit pertains to two contiguous correctional facilities with fuel burning equipment and emergency generators, operated by The Geo Group, Inc. ~~a Florida Corporation~~. The SIC Code is 9223 ~~and the NAICS code is 922140~~. The facilities, also known as the Central Arizona Correctional Facility and ASP Florence West, are located at 915 and 1401 East Diversion Dam Road, Florence, Arizona, upon the parcels also identified by Pinal County Assessor's Parcel #200-46-013F and #200-46-014D. The source is situated in an area classified as non-attainment for PM₁₀.

~~This Renewal B31272.000 authorized~~ the installation and operation of a spray paint booth. Spray painting ~~will only be done to the~~ ~~is applied to~~ wood based surfaces like chair frames, couch frames etc.

The emergency generators (~~80 kW and two 150 kW~~) listed in this permit qualify as existing institutional emergency stationary RICE units, located at an area source of HAP emissions. Therefore, these units are not subject to the emissions ~~standards and or~~ operating limitations of National Emissions Standards for Hazardous Air Pollutants (**NESHAP**) for Stationary Reciprocating Internal Combustion Engines (RICE), 40 CFR 63, Subpart ZZZZ. These units are only subject to the provisions listed in Section §63.6640.(f) of Subpart ZZZZ which is listed in Section §4.C of this permit.

The source includes fuel burning equipment operated on natural gas, diesel driven emergency generators and spray painting. A complete list of equipment from which emissions are allowed by this permit is given in Section 8 of this permit. As an informational disclosure, emissions listed in the last section of this permit entitled "Emission Inventory Table" constitute good-faith estimates of emissions subject to regulation, as set forth in the application for permit.

Based on standard emission factors and continuous operation, emissions from the emergency generators have the potential to emit more than 50 tons per year ("tpy") of NO_x. However, since the generator will strictly be used for emergency purposes, its potential emissions are assumed to be limited by the 100 hours of operation per year allowed for non-emergency purposes by 40 CFR 60, Subpart IIII ~~and 40 CFR Part 63 Subpart ZZZZ~~. There is no time limit on the use of the emergency generator in emergency situations.

The source falls subject to requirements under CAA §111 and §112, however the applicable ~~NSPS and NESHAP~~ exempt the source in its current configuration from the obligation to obtain a permit under 40 CFR Part 70 or 71. Therefore, this source does not require an operating permit under Title V of the CAA.

2. Authority to Construct

- A. Generally [*Federally enforceable pursuant to PCAQCD Code §§3-1-010, 3-1-040 (10/12/95) approved as a SIP element at 65 FR 79742 (12/20/00)*]

As an exercise of authority under PCAQCD's SIP-approved minor new source review program, this permit revision additionally authorizes the construction of the equipment enumerated in the Subsection B of this section. That authorization rests on a findings regarding the limited emission potential of the affected equipment, coupled with the enforceable control requirements under this permit. Therefore, based on the regulations in effect upon the date of issuance of this permit and a finding that allowable emissions from the equipment described in Subsection B will neither cause nor contribute to a violation of any ambient air quality standard even without additional limitations, and a further finding that in view of this permit this does not constitute a "major emitting source" within the meaning of Code §3-3-203, this permit constitutes authority to construct such equipment.

- B. Minor New Source Review Requirements - Equipment [*Federally enforceable pursuant to PCAQCD Code §§3-1-010, 3-1-040 (10/12/95) approved as a SIP element at 65 FR 79742 (12/20/00)*]; Material Permit Condition [Code §3-1-109]

Diesel driven generators and fuel burning equipment as identified in §8.A of this permit.

- C. Minor New Source Review Requirements - Control Requirements [*Code §§3-1-010, 3-1-040 (as amended 10/12/95) approved as a SIP element at 61 FR 15717 (4/9/96)*]; Material Permit Condition [Code §3-1-109]

Each generator identified in §8.A.1 of this permit shall:

1. Be equipped with an hour meter, configured to record hours of operation.
2. Not operate more than 100 hours per year each.

3. Emission Limitations and Controls

- A. Applicable Limitations [*Federally enforceable pursuant to PCAQCD Code §3-1-082 (11/3/93) approved as SIP Elements at 65 FR 79742 (12/20/00)*]

Where different standards or limitations apply under this permit, the most stringent combination shall prevail and be enforceable.

- B. Allowable Emissions *Federally enforceable pursuant to PCAQCD Code §3-1-040 (10/12/95) approved as SIP Elements at 65 FR 79742 (12/20/00)*

The owner/operator ("Permittee") is authorized to discharge or cause to discharge into the atmosphere those emissions of air contaminants as set forth in this permit. Unless exempted under Code §3-2-180, Permittee shall not use any material, process, or equipment not identified in this permit which will cause emissions of any regulated air pollutant in excess of the 5.5 pound-per-day de minimis amount, unless authorized by a permit revision under as allowed under this permit, or by a separate permit issued by the District or other competent authority.

- C. Emission Limitation - Nitrogen Oxides [*Federally Enforceable Provision, pursuant to Code §3-1-084 (8/11/94)*] (Code §3-1-081.A)

1. Emission Cap

Permittee shall limit emissions, in any consecutive twelve month period such that the emissions of nitrogen oxides measured as NO_x do not exceed 100 tons.

2. Operational Limitation

Permittee shall limit the combined operation of all the generators to not more than 100 hours per year each **as required in Section §4.B.4.b of this permit.**

3. Emission Limitation

The operational limitation required by this permit will limit potential emissions of nitrogen oxides to approximately **two** percent (2%) of the major source threshold.

D. NSPS (Subpart IIII) Standards - Stationary Compression Ignition (CI) Internal Combustion Engines (ICE) [*Currently federally enforceable; 40 CFR §§60.4202, 60.4205(a), 89.112*] – ~~Three Kohler~~ 125 kW Engines

1. Owners and operators of ~~pre-~~2007 model year ~~and later~~ emergency stationary CI ICE with a displacement of less than ~~30~~ 10 liters per cylinder that are not fire pump engines must comply with the following emission standards for the entire life of the engine:

Unit	Number of Units	Mfg. Dates	Displacement per Cylinder (l)	NMHC + NOX g/kw-hr	CO g/kw-hr	PM g/kw-hr
Kohler (Model 125REQZJB) 125 kW / 168 HP	4	7/2006	1.13	4.0 9.2	5.0	0.3

E. Minor Source Status - VOCs and HAPs [*Federally Enforceable, Provision, pursuant to Code §3-1-084 (8/11/94)*]

1. Annual Emission Cap

- a. VOC Emissions

Permittee shall limit the emissions of VOCs to less than 100 tons during any 12 month period.

- b. HAP Emissions - Single Pollutant Emission Limitation

Permittee shall limit the emission of any single HAP to less than 10 tons during any 12 month period.

- c. HAP Emissions - Combined Emission Limitation

Permittee shall limit the emissions of any combination of HAPs to less than 25 tons during any 12 month period.

2. Consumable Use Limitation

To minimize compliance burdens and still provide reasonable assurance of limiting VOCs and HAPs emissions to approximately **forty-nine percent (49%)** of the 100 tons per year threshold for VOCs, Permittee shall limit the monthly consumption of all the paints, and solvents to not more than 3,000 gallons.

F. Spray and Other Coating Operations (Code §5-13-390)

1. Photochemically Reactive Solvents Disposal Limitation

No person shall, during any one day, dispose of a total of more than one and one-half gallons of any photochemically reactive solvent, as defined above or of any material containing more than one and one-half gallons of any such photochemically reactive solvent by any means which will permit evaporation of such solvent in to the atmosphere.

2. To limit emissions of particulate matter (PM₁₀), no person shall conduct any spray paint operations without using an enclosed area (3 sided structure with walls a minimum of 8 feet high) designed to contain not less than 96% by weight of the over spray.

G. Particulate Emissions - Opacity Limits

1. SIP Limitation [*Currently federally enforceable pursuant to PGAQCD Reg. 7-3-1.1 (8/7/80) approved as a SIP element at 47 FR 15579 (4/12/82)*]

The opacity of any plume or effluent shall not be greater than 40 percent as determined by Reference Method 9 in the Arizona Testing Manual (ADEQ, 1992). Nothing in this limitation shall be interpreted to prevent the discharge or emission of uncontaminated aqueous steam, or uncombined water vapor, to the open air.

2. Visibility Limiting Standard [*Federally enforceable pursuant to Code §2-8-300 (5/18/05) approved as a SIP element at 71 FR 15043 (3/27/06)*]

The opacity of any plume or effluent from any point source not subject to a New Source Performance Standard adopted under Chapter 6 of the Code, and not subject to an opacity standard in Chapter 5 of the Code, shall not be greater than 20% as determined in Method 9 in 40 CFR Part 60, Appendix A.

H. Particulate Matter Reasonable Precautions [*Currently federally enforceable pursuant to Code §4-2-040 (6/29/93) approved as a SIP element at 72 FR 41896 (8/1/07) and PGAQD Reg. 7-3-1.2 approved as a SIP element at 43 FR 53034 (11/15/78)*]

1. Permittee shall not cause, suffer, allow, or permit a building or its appurtenances, subdivision site, driveway, parking area, vacant lot or sales lot, or an urban or suburban open area to be constructed, used, altered, repaired, demolished, cleared, or leveled, or the earth to be moved or excavated, or fill dirt to be deposited, without taking reasonable precautions to effectively prevent fugitive dust from becoming airborne.
2. Permittee shall not cause, suffer, allow, or permit a vacant lot, or an urban or suburban open area, to be driven over or used by motor vehicles, such as but not limited to all-terrain vehicles, trucks, cars, cycles, bikes, or buggies, without taking reasonable precautions to effectively prevent fugitive dust from becoming airborne.
3. Permittee shall not disturb or remove soil or natural cover from any area without taking reasonable precautions to effectively prevent fugitive dust from becoming airborne.
4. Permittee shall not crush, screen, handle or convey materials or cause, suffer, allow or permit material to be stacked, piled or otherwise stored without taking reasonable precautions to effectively prevent fugitive dust from becoming airborne.
5. Stacking and reclaiming machinery utilized at storage piles shall be operated at all times with a minimum fall of material and in such a manner, or with the use of spray bars and wetting agents, as to prevent excessive amounts of particulate matter from becoming airborne. Other reasonable precautions shall be taken, as necessary, to effectively prevent fugitive dust from becoming airborne.
6. Permittee shall not cause, suffer, allow or permit transportation of materials likely to give rise to fugitive dust without taking reasonable precautions to prevent fugitive dust from becoming airborne. Earth and other material that is tracked out or transported by trucking

and earth moving equipment on paved streets shall be removed by the party or person responsible for such deposits.

~~I. Surface Stabilization [*Federally enforceable pursuant to Code §4-1-030 (10/28/15) approved as a SIP element at 82 FR 20267 (5/1/17)*]~~

- ~~1. Permittee shall not cause or allow visible fugitive dust emissions from open areas / vacant lots (areas not being utilized for an activity) to exceed 20% opacity based on EPA Method 9 or the continuous plume or intermittent plume methods listed in PCAQCD Code §4-9-340.~~
- ~~2. Permittee shall erect barriers or no trespassing signs upon evidence of trespass on open areas / vacant lots.~~
- ~~3. Permittee shall stabilize any open area / vacant lot greater than 1.0 acre that has 0.5 acre or more of disturbed surface and sign up for the Pinal County Dust Control forecast within 30 days of discovery. The open area / vacant lot shall be stabilized the day leading up to and the day that is forecast to be high risk for dust emissions.~~
- ~~4. Permittee shall not remove vegetation from open areas / vacant lots without applying dust suppressants before and during the weed abatement. Trackout onto paved surfaces must be prevented or eliminated and dust suppressants must be applied following weed abatement to stabilize the entire surface.~~
- ~~5. Stabilization of open areas / vacant lots is determined by the drop ball, threshold friction velocity, flat vegetation or standing vegetation methods listed in PCAQCD Code 4-9-320.~~
- ~~6. Permittee shall not cause or allow visible fugitive dust emissions from unpaved lots (areas being utilized for an activity) greater than 5000 square feet to exceed 20% opacity based on EPA Method 9 or the continuous plume or intermittent plume methods listed in PCAQCD Code §4-9-340.~~
- ~~7. Permittee shall not allow silt loading equal to or greater than 0.33 oz/ft² or allow the silt content to exceed 8% on unpaved lots greater than 5000 square feet.~~
- ~~8. Permittee shall stabilize unpaved lots greater than 5000 square feet by paving, applying a dust suppressant or graveling.~~
- ~~9. Permittee shall clean up trackout on a paved public roadway that exceeds 50 feet within 24 hours of discovery and limit opacity to 20% or less while using a rotary brush or broom.~~
- ~~10. Permittee shall make a record of the control measures applied.~~

I. Surface Stabilization [*Federally enforceable pursuant to Code §4-1-010 (10/28/15) approved as a SIP element at 82 FR 20267 (5/1/17), Amended 1/25/23*]

- 1. Vehicle Use in Open Areas and Vacant Lots (Code §4-1-030.2)**
 - a. Permittee shall not cause or allow visible emissions of particulate matter, including fugitive dust generated from the vehicle use in open areas and vacant lots beyond the property line within which the emissions are generated.**

- b. Permittee shall stabilize the open areas and vacant lots on which vehicles are used to by complying with any one of the stabilization requirements listed in PCAQCD Code §4-1-030.2.A.
 - c. Permittee shall apply appropriate control measures to the open areas and vacant lots on which vehicles are used as listed in PCAQCD Code §4-1-030.2.B.
 - d. Permittee shall implement one or more of the control measures described in PCAQCD Code §4-1-030.2.B within 60 calendar days following the initial discovery by the Control Officer of any open areas and vacant lots that are 0.10 acre (4,356 square feet) or larger and having a cumulative of 500 square feet or more that are disturbed by being driven over and/or used by motor vehicles, by off road vehicles, or for material dumping.
 - e. Permittee shall, within 30 calendar days following the initial discovery by the Control Officer of the disturbance or vehicle use on open areas and vacant lots, provide in writing to the Control Officer a description and date of the control measure(s) to be implemented to prevent such disturbance.
 - f. Permittee shall implement all control measures necessary to limit the disturbance or vehicle uses on open areas and vacant lots in accordance with the requirements of PCAQCD Code §4-1-030.2.B. Control measure(s) shall be considered effectively implemented when the open areas and vacant lots meets the requirements described in PCAQCD Code §4-1-030.2.A.
 - g. Use of or parking on open areas and vacant lots by the Permittee shall not be considered vehicles use in open areas and vacant lots.
 - h. Establishing initial landscapes without the use of mechanized equipment or conducting landscape maintenance without the use of mechanized equipment shall not be considered vehicle use in open areas and vacant lots.
2. Open Areas and Vacant Lots (Code §4-1-030.3)
- a. Permittee shall not cause or allow visible emissions of particulate matter, including fugitive dust generated from the open areas and vacant lots beyond the property line within which the emissions are generated.
 - b. Permittee shall stabilize the open areas and vacant lots by complying with any one of the stabilization requirements listed in PCAQCD Code §4-1-030.3.A.ii.
 - c. Permittee shall apply appropriate control measures to the disturbed open areas and vacant lots as listed in PCAQCD Code §4-1-030.3.B.
 - d. Permittee shall implement one or more of the control measures described in PCAQCD Code §4-1-030.3.B within 60 calendar days following the initial discovery by the Control Officer of any open areas and vacant lots that are 0.10 acre (4,356 square feet) or larger and having a cumulative of 500 square feet or more that are disturbed, and if such disturbed area remains unoccupied, unused, vacant, or undeveloped for more than 15 days.

- e. Permittee shall, within 30 calendar days following the initial discovery by the Control Officer of the disturbance on the open areas and vacant lots, provide in writing to the Control Officer a description and date of the control measure(s) to be implemented to prevent such disturbance.
 - f. Permittee shall apply the control measures listed in PCAQCD Code §4-1-030.5.A if machinery is used to clear weeds and/or trash from open areas and vacant lots of 5,000 square feet or larger.
3. Unpaved Parking Lots (Code §4-1-030.4)
- a. Permittee shall not cause or allow visible emissions of particulate matter, including fugitive dust generated from the unpaved parking lots beyond the property line within which the emissions are generated.
 - b. Permittee shall apply appropriate control measures to the disturbed unpaved parking lots as listed in PCAQCD Code §4-1-030.4.B.
 - c. Permittee shall repair and/or replace the control measures listed in PCAQCD Code §4-1-030.4.B, and shall clean-up immediately any trackout from areas accessible to the public including curbs, gutters and sidewalks when trackout extends a cumulative distance of 25 linear feet or more and at the end of the day for all other trackout.
4. Paved Public Roadway (Code §4-1-030.7)
- a. Permittee upon discovery of the mud/dirt on its property due to the trackout or erosion-caused deposition that extends 25 feet or more from the nearest unpaved surface exit onto the paved public roadway shall apply any one of the control measures listed in PCAQCD §4-1-030.7.A.i.
 - b. Permittee shall remove the mud/dirt in a manner that does not cause another source of fugitive dust.
 - c. In the event unsafe travel conditions would result from restricting traffic and removal of such material is not possible within 72 hours due to a weekend or holiday condition, the provisions of PCAQCD Code §4-1-030.7.A.i can be extended upon notification to and approval by the Control Officer.
 - d. Permittee who is the owner and/or operator of any existing paved public roadways shall apply in sufficient quantity a dust suppressants to the total surface area subject to the disturbance and prevent track by applying any one of the control measures listed in PCAQCD §4-1-030.7.A.i, prior to, during and after work on unpaved road shoulders.
 - e. Permittee who is the owner and/or operator having jurisdiction over, or ownership of, public or private paved roads shall construct, or require to be constructed, all new or modified paved roads in conformance with the road shoulder width and drivable median stabilization as required in PCAQCD Code §4-1-030.7.D.
 - f. Unpaved shoulders and medians of paved roads shall be considered to have control measures effectively implemented when fugitive dust emissions do not

exceed 20% opacity and silt loading does not equal or exceed 0.33 oz/ft² as determined in PCAQCD Code §4-9-310 except for unpaved shoulders on which gravel has been applied. Where gravel is utilized to prevent trackout from unpaved shoulders and medians of paved roads, surface gravel shall be uniformly applied and maintained to a depth of two (2) inches to comply with the 20% opacity standards, the gravel depth and silt content test methods in PCAQCD Code §4-9-310.

- g. Permittee who is the owner and/or operator having jurisdiction over, or ownership of, existing public or private paved roads which do not conform with the requirements of PCAQCD Code §4-1-030.7.D shall reconstruct, or require to be reconstructed, the existing nonconforming paved road within 365 calendar days following the initial discovery that the road fails to meet the requirements. The control officer may require short-term stabilization of any paved road subject to the requirements set forth in PCAQCD Codes §§4-1-030.7.D and 4-1-030.7.E

5. Recordkeeping (Codes §§4-1-040 and 4-1-050)

Permittee, if subject to the above requirements, shall compile and retain records that provide evidence of control measure application including records of receipts/purchase, street sweeping, water applications, maintenance of trackout control devices, gravel pads, fences, wind barriers, tarps, type of treatment/control measure application, extent of coverage, and date applied. The supporting documentation shall be provided as soon as possible but no later than 48 hours upon a verbal or written request by the Control Officer, excluding weekends. If the Control Officer is at the site where requested records are kept, the records shall be provided without delay. Copies of such records shall be retained for at least two years.

J. Fuel Use Limitations (Code §3-1-081)

1. Primary Fuel

The Permittee is allowed to burn only natural gas in the water heaters, make-up air units, range, ovens, griddles, dryers etc. and diesel in the emergency generators.

2. Primary Fuel for NSPS Subpart IIII generators, ~~model year 2007 and newer~~ ***Currently federally enforceable; 40 CFR §60.4207(b), 40 CFR 80.510.b*** – Kohler Model ~~125REOZJB~~

- a. Owners and operators of CI ICE with a displacement of less than 30 liters per cylinder that use diesel fuel must only use diesel fuel meeting the requirements of 40 CFR **1090.305** which requires that diesel fuel shall:

- i. Have a maximum sulfur content of 15 parts per million (ppm) and;
- ii. Either a minimum cetane index of 40 or a maximum aromatic content of 35 volume percent.

3. Primary Fuel for generators older than model year 2007 (Code §§5-23-1000, 1010.F) – ~~Onan Models 80DGDA and 150DGFA~~

The Permittee is allowed to diesel fuel which contains less than 0.9 percent sulfur by weight as fuel for the emergency generators.

4. Other Fuels

The Permittee shall not use used oil, used oil fuel, hazardous waste, and hazardous waste fuel as defined in Codes §§3-1-081.G and 5-23-1010.F without first obtaining a separate permit or an appropriate permit revision.

K. General Maintenance Obligation [*Federally Enforceable Provision pursuant to code §3-1-081.E (9/5/01) approved as a SIP element at 66 FR 63166 (12/5/01)*]

At all times, including periods of start-up, shutdown, and malfunction, owners and operators shall, to the extent practicable, maintain and operate the permitted facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions.

4. Compliance Demonstration

A. Regular Emissions Monitoring

1. Non-instrumental Emissions Monitoring - Oxides of Nitrogen (NO_x)

As a surrogate measurement for monitoring emissions of oxides of nitrogen, Permittee shall maintain records, updated at least monthly, of the number of hours the emergency generators are operated and the amount of natural gas burned at the facility.

2. Non-instrumental Emissions Monitoring - Sulfur Dioxide (SO₂)

If diesel fuel is used, Permittee shall, as a surrogate measurement for monitoring emissions of sulfur dioxide, maintain records, updated at least monthly, of the total fuel consumption of the emergency generators and total sulfur content within the fuel consumed.

3. Non-instrumental Emissions Monitoring – Volatile Organic Compounds (VOCs) and Hazardous Air Pollutants (HAPs)

As a surrogate measurement for monitoring emissions of VOCs and HAPs, Permittee shall maintain records of the total paints and solvents consumed.

B. Operational Compliance Demonstration for NSPS Subpart IIII CI ICE [*Currently federally enforceable; 40 CFR §60.4209, 40 CFR §60.4211.a and c*]

1. All engines and control devices must be installed, configured, operated and maintained according to the specifications and instructions provided by the engine manufacturer.

2. Owners and operators of 2007 or later model year engines can demonstrate compliance by:

i. Purchasing an engine that is certified to meet non-road emission standards for the model year and maximum engine power.

3. All engines must be equipped with a non-resettable hour meter.

~~C. Operational Compliance Demonstration for NSPS III Engines [40 CFR §60.4211.(f).(2)] & RICE NESHAP ZZZZ Engines [40 CFR §§63.6640.(f)] and NESHAP ZZZZ Engines [40 CFR 63 §63.6640.(f)]~~

4. All the emergency stationary engines are subject to the following standards:

~~1. Install a non-resettable hour meter.~~

- a. There is no time limit on the use of emergency stationary engines in emergency situations.
- b. Emergency stationary engines may be operated for a maximum of 100 hours per calendar year for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. Copies of such records shall be provided to the District upon request.
- c. Emergency stationary engines located at area sources of HAP may be operated for a maximum of 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response program.
- d. The 50 hours per calendar year for non-emergency situations cannot be used for peak shaving or non-emergency demand response, or to generate income for a facility to an electric grid or otherwise supply power as part of a financial arrangement with another entity.

D. Recordkeeping (Code §3-1-083)

Permittee shall maintain records of:

1. All information required pursuant to any provision of this permit, recorded in a permanent form suitable for inspection.
2. The occurrence and duration of any start-up, shutdown or malfunction in the operation of the permitted facility or any air pollution control equipment.
3. **NSPS** Subpart IIII and ~~RICE NESHAP~~ Recordkeeping [*Currently federally enforceable; 40 CFR part 60.4214.(b) §40 CFR 63.6655*]

 - a. Record when the required maintenance was performed on the emergency generators and how the maintenance plan was followed;
 - b. Record the total hours of operation for each emergency generator;
 - c. Record the number of hours spent for emergency operation for each generator including what classified the operation as emergency;
 - d. Record the number of hours spent for non-emergency operation for each generator.

E. Compliance Reporting (Code §3-1-083.A)

In order to demonstrate compliance with the provisions of this permit, the Permittee shall submit a semi-annual report containing a summary of the information required to be recorded pursuant to this permit, which summary shall clearly show that Permittee has complied with the operational and emissions limitations under this permit. The report shall be submitted to the District within 30 days after the end of each calendar half. Appendix A is a form which may be used for this report.

F. Annual Regular Compliance/Compliance Progress Certification

Permittee shall annually submit a certification of compliance with the provisions of this permit. The certification shall:

1. Be signed by a responsible official, namely the proprietor, a general partner, the president, secretary, treasurer or vice-president of the corporation, or such other person as may be approved by the Control Officer as an administrative amendment to this permit;
2. Identify each term or condition of the permit that is the basis of the certification;
3. Verify the compliance status with respect to each such term or condition;
4. Verify whether compliance with respect to each such term or condition has been continuous or intermittent;
5. Identify the permit provision, or other, compliance mechanism upon which the certification is based; and
6. Be postmarked within thirty (30) days of the start of each calendar year.

5. Other Reporting Obligations

- A. Deviations from Permit Requirements *[Federally Enforceable Provision pursuant to code §3-1-081.A.5.b (9/5/01) approved as a SIP element at 66 FR 63166 (12/5/01)]* (~~Code §3-1-081.A.5.b.~~)

Permittee shall report any deviation from the requirements of this permit along with the probable cause for such deviation, and any corrective actions or preventative measures taken to the District within ten days of the earlier of date the Permittee learned, or should have learned, of the deviation unless earlier notification is required by the provisions of this permit.

- B. Annual Emissions Inventory *[Federally Enforceable Provision pursuant to code §3-1-103 (2/22/95) approved as a SIP element at 65 FR 79742 (12/2/00)]*

Permittee shall complete and submit to the district an annual emissions inventory, disclosing actual emissions for the preceding calendar year. Submittal of the form set forth in Appendix A of this permit by January 30th of each year fulfills this requirement.

6. Fee Payment

As an essential obligation under this permit, permit fee shall be assessed by the District and paid by Permittee in accord with the provisions of Code Chapter 3, Article 7, as they may exist at the time the fee is due. The permit fee shall be due annually on or before the anniversary date of the issuance of an individual permit, or formal grant of approval to operate under a general permit, or at such other time as may be

designated now or hereafter by rule. The District will notify the Permittee of the amount to be due, as well as the specific date on which the fee is due.

7. General Conditions

A. Term (Code §3-1-089)

This permit shall have a term of five (5) years, measured from the date of issuance.

B. Basic Obligation (Code §3-1-081.)

Permittee shall operate in compliance with all conditions of this permit, the Pinal County Air Quality Control District ("the District") Code of Regulations ("Code"), and all State and Federal laws, statutes, and codes relating to air quality that apply to these facilities. Any permit noncompliance is grounds for enforcement action; for a permit termination, revocation and reissuance, or revision; or for denial of a permit renewal application and may additionally constitute a violation of the CAA.

C. Duty to Supplement Application (Code §§3-1-050.H, 3-1-081.A.8.e, 3-1-110)

Even after the issuance of this permit, a Permittee, who as an applicant who failed to include all relevant facts, or who submitted incorrect information in an application, shall, upon becoming aware of such failure or incorrect submittal, promptly submit a supplement to the application, correcting such failure or incorrect submittal. In addition, Permittee shall furnish to the District within thirty days any information that the Control Officer may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit or to determine compliance with this permit and/or the Code.

D. Right to Enter (Code §§ 3-1-132, 8-1-050)

Authorized representatives of the District shall, upon presentation of proper credentials, be allowed:

1. To enter upon the premises where the source is located or in which any records are required to be kept under the terms and conditions of this permit;
2. To inspect any equipment, operation, or method required in this permit; and
3. To sample emissions from the source.

E. Transfer of Ownership (Code §3-1-090)

This permit may be transferred from one person to another by notifying the District at least 30 days in advance of the transfer. The notice shall contain all the information and items required by Code § 3-1-090. The transfer may take place if not denied by the District within 10 days of the receipt of the transfer notification.

F. Posting of Permit (Code §3-1-100)

Permittee shall firmly affix the permit, an approved facsimile of the permit, or other approved identification bearing the permit number, upon such building, structure, facility or installation for which the permit was issued. In the event that such building, structure, facility or installation is so constructed or operated that the permit cannot be so placed, the permit shall be mounted so as to

be clearly visible in an accessible place within a reasonable distance of the equipment or maintained readily available at all times on the operating premises.

G. Permit Revocation for Cause (Code §3-1-140)

The Director of the District ("Director") may revoke this permit for cause, which cause shall include occurrence of any of the following:

1. The Director has reasonable cause to believe that the permit was obtained by fraud or material misrepresentation;
2. Permittee failed to disclose a material fact required by the permit application form or a regulation applicable to the permit;
3. The terms and conditions of the permit have been or are being violated.

H. Certification of Truth, Accuracy, and Completeness (Code § 3-1-175.)

Any application form, report, or compliance certification submitted pursuant to the Code shall contain certification by a responsible official of truth, accuracy, and completeness. This certification and any other certification required under Chapter 3 of the Code shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

I. Permit Expiration and Renewal (Code §3-1-089)

Expiration of this permit will terminate the facility's right to operate unless a timely application for renewal has been submitted in accordance with §§3-1-050, 3-1-055 and 3-1-060, or a substitute application for general permit under §3-5-490 is submitted. For Class I permit renewals, a timely application is one that is submitted at least 6 months, but not greater than 18 months prior to the date of permit expiration. For Class II or Class III permit renewals, a timely application is one that is submitted at least 3 months, but not greater than 12 months prior to the date of permit expiration.

J. Severability (Code §3-1-081.A.7)

The provisions of this permit are severable, and if any provision of this permit is held invalid the remainder of this permit shall not be affected thereby.

K. Permit Shield (Code § 3-1-102.)

1. Compliance with the terms of this permit shall be deemed compliance with any applicable requirement identified in this permit.
2. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

L. Permit Revisions (Code Chapter 3, Article 2)

1. This permit may be revised, reopened, revoked and reissued, or terminated for cause. The filing of a request by the permittee for a permit revision, revocation and reissuance, or

termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

2. The permittee shall furnish to the Control Officer, within a reasonable time, any information that the Control officer may request in writing to determine whether cause exists for revising, revoking and reissuing, or terminating the permit or to determine compliance with the permit.
3. Permit amendments, permit revisions, and changes made without a permit revision shall conform to the requirements in Article 2, Chapter 3, of the Code.
4. Should this source become subject to a standard promulgated by the Administrator pursuant to CAA §112(d), then Permittee shall, within twelve months of the date on which the standard is promulgated, submit an application for a permit revision demonstrating how the source will comply with the standard. (Code §3-1-050.C.5)

M. Permit Re-opening (Code §3-1-087.)

1. This permit shall be reopened if either:
 - a. The Control Officer determines that it contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of it; or
 - b. The Control Officer determines that it needs to be revised or revoked to assure compliance with the applicable requirements.
2. If this permit must be reopened or revised, the District will notify the permittee in accord with Code §3-1-087.A.3.

N. Record Retention (Code §3-1-083.A.2.b)

Permittee shall retain for a period of five (5) years all documents required under this permit, including reports, monitoring data, support information, calibration and maintenance records, and all original recordings or physical records of required continuous monitoring instrumentation.

O. Scope of License Conferred (Code §3-1-081.)

This permit does not convey any property rights of any sort, or any exclusive privilege.

P. Excess Emission Reports; Emergency Provision (Code §3-1-081.E, Code §8-1-030)

1. To the extent Permittee may wish to offer a showing in mitigation of any potential penalty, underlying upset events resulting in excess emissions shall reported as follows:
 - a. The permittee shall report to the Control Officer any emissions in excess of the limits established by this permit. Such report shall be in two parts:
 - i. Notifications by telephone or facsimile within 24 hours or the next business day, whichever is later, of the time when the owner or operator first learned of the occurrence of excess emissions, including all available information required under subparagraph b. below.

- ii. Detailed written notification within 3 working days of the initial occurrence containing the information required under subparagraph b. below.
 - b. The excess emissions report shall contain the following information:
 - i. The identity of each stack or other emission point where the excess emissions occurred.
 - ii. The magnitude of the excess emissions expressed in the units of the applicable limitation.
 - iii. The time and duration or expected duration of the excess emissions.
 - iv. The identity of the equipment from which the excess emissions occurred.
 - v. The nature and cause of such emissions.
 - vi. If the excess emissions were the result of a malfunction, steps taken to remedy the malfunction and the steps taken or planned to prevent the recurrence of such malfunctions.
 - vii. The steps that were or are being taken to limit the excess emissions. To the extent this permit defines procedures governing operations during periods of start-up or malfunction, the report shall contain a list of steps taken to comply with this permit.
 - viii. To the extent excess emissions are continuous or recurring, the initial notification shall include an estimate of the time the excess emissions will continue. Continued excess emissions beyond the estimated date will require an additional notification.
2. An "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.
3. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions of the following subparagraph are met.
4. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:
 - a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;
 - b. The permitted facility was at the time being properly operated;

- c. During the period of emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit; and
- d. The permittee submitted notice of the emergency to the Control Officer by certified mail or hand delivery within 2 working days of the time when emissions limitations were exceeded due to emergency. The notice shall contain a description of the emergency, any steps taken to mitigate emissions, and corrective action taken.

8. Facility Specific Data

A. Equipment

Equipment for which emissions are allowed by this permit are as follows:

Location	Description	Quantity	Capacity	Model	Serial	Manufacturer	Mfg. date
Natural Gas Equipment							
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026585	Rinnal	09/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CL.BA-030203	Rinnal	11/11
CA	Tankless Water Heater	1	199,00 Btu/hr	RC98e	CJ.BA-027118	Rinnal	09/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	EB.BA-001903	Rinnal	02/13
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	EB.BA-001991	Rinnal	02/13
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	EB.BA-001905	Rinnal	02/13
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	DA.BA-000278	Rinnal	01/12
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	EB.BA-002328	Rinnal	02/13
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	DA.BA-000242	Rinnal	01/12
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CK.BA-029910	Rinnal	10/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CF.BA-020148	Rinnal	05/11

CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CL.BA-030337	Rinnal	11/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CK.BA-029908	Rinnal	12/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CK.BA-029909	Rinnal	12/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CF.BA-018444	Rinnal	05/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CL.BA-030338	Rinnal	11/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CF.BA-018443	Rinnal	05/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CL.BA-030340	Rinnal	11/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	EB.BA-002194	Rinnal	02/13
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	EB.Ba-002195	Rinnal	02/13
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	DA.BA-000526	Rinnal	01/12
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026696	Rinnal	09/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-028695	Rinnal	09/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026607	Rinnal	09/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026794	Rinnal	09/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026590	Rinnal	09/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026789	Rinnal	09/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026919	Rinnal	09/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CG.BA-023105	Rinnal	07/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026808	Rinnal	09/11

CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026793	Rinnal	10/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CL.BA-031113	Rinnal	11/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CL.BA-030200	Rinnal	11/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026787	Rinnal	10/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026792	Rinnal	10/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026602	Rinnal	10/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026606	Rinnal	10/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CH.BA-025904	Rinnal	08/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CH.BA-025901	Rinnal	08/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CH.BA-025906	Rinnal	08/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CH.BA-024980	Rinnal	08/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026886	Rinnal	10/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CH.BA-025888	Rinnal	08/11
CA	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026788	Rinnal	10/11
CA	Conversion Burners	2	400,000 Btu/hr				
CA	Grills	2	30,000 Btu/hr				
CA	Tilt Grill	1	120,000 Btu/hr				
CA	Convection Ovens	6	44,000 Btu/hr				
CA	Steam kettles	3	135,000 Btu/hr				
CA	HVAC Unit	25	200,000 Btu/hr				
CA	HVAC Unit	35	60,000 Btu/hr				

CA	HVAC Unit	7	800,000 Btu/hr				
CA	HVAC Unit	2	798,000 Btu/hr				
CA	HVAC Unit	31	125,000 Btu/hr				
CA	HVAC Unit	1	250,000 Btu/hr				
CA	HVAC Unit	1	150,000 Btu/hr				
CA	HVAC Unit	1	1,319,000 Btu/hr				
CA	HVAC Unit	1	400,000 Btu/hr				
CA	HVAC Unit	3	300,000 Btu/hr				
CA	Dryers	3	270,000 Btu/hr				
Diesel Equipment							
CA	Emergency Generator	1	125 kW	125REQZJB	2115284	Kohler	07/06
CA	Emergency Generator	1	125 kW	125REQZJB	2115285	Kohler	07/06
CA	Emergency Generator	1	125 kW	125REQZJB	2115286	Kohler	07/06
CA	Emergency Generator	1	125 kW	125REQZJB	2115287	Kohler	07/06
Natural Gas Equipment							
FW	Tankless Water Heater	1	199,000 Btu/hr	R94-LSE	07.07-000086	Rinnai	07/07
FW	Tankless Water Heater	1	199,000 Btu/hr	R94-LSE	09.05-002486	Rinnai	05/09
FW	Tankless Water Heater	1	199,000 Btu/hr	R94-LSE	09.05-002566	Rinnai	05/09
FW	Tankless Water Heater	1	199,000 Btu/hr	R94-LSE	BF.BA-001601	Rinnai	06/10
FW	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CG.BA-022508	Rinnai	07/11
FW	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CG.BA-022668	Rinnai	07/11
FW	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CG.BA-022670	Rinnai	07/11

FW	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CG.BA-022657	Rinnai	07/11
FW	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CG.BA-022964	Rinnai	07/11
FW	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CG.BA-022669	Rinnai	07/11
FW	Tankless Water Heater	1	199,000 Btu/hr	RC98e	BH.BA-021169	Rinnai	08/10
FW	Tankless Water Heater	1	199,000 Btu/hr	RC98e	BH.BA-033738	Rinnai	08/10
FW	Tankless Water Heater	1	199,000 Btu/hr	RC98e	BH.BA-033784	Rinnai	08/10
FW	Tankless Water Heater	1	199,000 Btu/hr	RC98e	BH.BA-017721	Rinnai	08/10
FW	Tankless Water Heater	1	199,000 Btu/hr	RC98e	BH.BA-020902	Rinnai	08/10
FW	Tankless Water Heater	1	199,000 Btu/hr	RC98e	BH.BA-011715	Rinnai	08/10
FW	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CH.BA-025889	Rinnai	08/11
FW	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026604	Rinnai	09/11
FW	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026685	Rinnai	09/11
FW	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026884	Rinnai	09/11
FW	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026809	Rinnai	09/11
FW	Tankless Water Heater	1	199,000 Btu/hr	RC98e	CJ.BA-026879	Rinnai	09/11
FW	Furnace Units	12	100,000 Btu/hr				
FW	Evap Coolers	3	160,000 Btu/hr				
FW	Evap Coolers	3	64,000 Btu/hr				
FW	Evap Coolers	3	240,000 Btu/hr				
FW	A/C & Heat Exchangers	15	72,900 Btu/hr				
FW	Dryers	3	270,000 Btu/hr				

FW	Steam Kettles	3	106,759 Btu/hr				
FW	Convection Ovens	4	44,000 Btu/hr				
FW	Griddles	2	30,000 Btu/hr				
Diesel Equipment							
FW	Emergency Generators	1	80 kW	80DGDA	G9706440005	ONAN	06/97
FW	Emergency Generators	1	150 kW	150DGFA	G970644015	ONAN	06/97
FW	Emergency Generators	1	150 kw	150DGFA	G970644014	ONAN	06/97

1. **Total Fuel Burning Capacity = 41,834,777 Btu/hr**
2. **Total Generator Capacity = 880 kW / 1180 HP**
3. Spray Paint Booth 12'x13'x7'
4. Air Atomization Spray Gun
5. High Volume Low Pressure (HVLP) Spray Gun

B. Emission Inventory Table

ID	Source	Pollutants	Emissions (Tons/Yr.)
1	Emergency Generators	Nitrogen oxides (NO _x)	1.8
		Carbon Monoxide (CO)	0.4
		Sulfur Oxides (SO _x)	0.1
		Particulate Matter (PM ₁₀)	0.1
		Volatile Organic Compounds (VOCs)	0.1
2	Fuel Burning Equipment	Nitrogen oxides (NO _x)	18.0
		Carbon Monoxide (CO)	15.1
		Sulfur Oxides (SO _x)	0.1
		Particulate Matter (PM ₁₀)	1.4
		Volatile Organic Compounds (VOCs)	1.0
3	Spray Painting	Volatile Organic Compounds (VOCs)	35.0
		Hazardous Air Pollutants (HAPs)	12.0

Appendix A

Semi-Annual Report

Permit ~~B31272.000~~ B31430.000

Abstract

This constitutes an annual report, documenting emissions and use of emission-generating materials during the subject reporting period.

Facility - The Geo Group, Inc.
Central Arizona Correctional **and Rehabilitation** Facility, and ASP Florence West
915 & 1401 East Diversion Dam Road, Florence, AZ 85132

Reporting Period - January to June - ___ Or July to December - ___ Year _____

Fuel report

Sulfur in Diesel - _____ percent or ppm

Generators Report

Operation of the emergency generators @ FW during the reporting period - _____ hours

Operation of the emergency generators @ CACF during the reporting period - _____ hours

Did any generator run more than the specified 100 hours per year limitation? Yes No

Natural Gas Report

Natural gas consumed @ FW (therms from bills) - _____ therms

Natural gas consumed @ CACF (therms from bills) - _____ therms

Spray Painting Report

Total paints and solvents consumed - _____ gallons

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, that the statements and information in this report are true, accurate and complete.

Signed _____

Printed Name _____

Title _____

Date _____

Contact Phone Number _____

Email to - compliancereports@pinal.gov, or

Mail to - Pinal County Air Quality Control District
P.O. Box 987
Florence, AZ 85132